

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2018**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b>	<b>3,271,371</b>	--	--	<b>2,386,536</b>	<b>59,842</b>	<b>3,343</b>	<b>5,139,125</b>	<b>575,281</b>	<b>0</b>	<b>1,087,299</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,311,465</b>	<b>-6,358</b>	<b>208,014</b>	<b>56,097</b>	--	<b>34,066</b>	<b>164,711</b>	<b>485,575</b>	<b>884,866</b>	<b>224,970</b>
Natural Gas Liquids	1,311,465	-6,358	119,388	48,708	--	32,653	164,711	485,575	790,264	217,477
Ethane	515,429	--	1,852	--	--	-5,295	--	78,357	444,219	50,324
Propane	418,723	--	91,838	39,513	--	16,410	--	288,228	245,436	78,757
Normal Butane	107,734	--	29,508	5,961	--	20,936	47,182	59,289	15,796	59,257
Isobutane	117,145	--	-3,810	3,183	--	561	66,522	1,490	47,945	8,954
Natural Gasoline	152,434	-6,358	--	51	--	41	51,007	58,212	36,867	20,185
Refinery Olefins	--	--	88,626	7,389	--	1,413	--	--	94,602	7,493
Ethylene	--	--	48	--	--	0	--	--	48	0
Propylene	--	--	87,750	5,514	--	449	--	--	92,815	5,291
Normal Butylene	--	--	887	1,875	--	904	--	--	1,858	2,112
Isobutylene	--	--	-59	--	--	60	--	--	-119	90
<b>Other Liquids</b>	--	<b>378,749</b>	--	<b>410,304</b>	<b>7,601</b>	<b>434</b>	<b>634,689</b>	<b>159,341</b>	<b>2,190</b>	<b>328,888</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	378,789	--	10,453	32,916	-454	365,633	56,979	0	29,617
Hydrogen	--	--	--	--	66,999	--	66,999	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	23,796	--	2,920	-6,434	-436	--	20,718	0	1,010
Renewable Fuels (including Fuel Ethanol)	--	354,993	--	7,438	-27,846	13	298,311	36,261	0	28,591
Fuel Ethanol <sup>5</sup>	--	319,150	--	803	-4,599	627	280,701	34,026	0	23,675
Renewable Fuels Except Fuel Ethanol	--	35,843	--	6,635	-23,247	-614	17,610	2,235	0	4,916
Other Hydrocarbons	--	--	--	95	197	-31	323	--	0	16
Unfinished Oils	--	--	--	190,063	--	5,773	98,952	82,867	2,471	92,033
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>	--	-40	--	209,788	-25,315	-4,895	169,833	19,495	0	207,213
Reformulated	--	--	--	55,825	41,797	-4,115	101,582	155	0	49,340
Conventional	--	-40	--	153,963	-67,112	-780	68,251	19,340	0	157,873
Aviation Gasoline Blend. Comp.	--	--	--	--	--	10	271	--	-281	25
<b>Finished Petroleum Products</b>	--	<b>1,580</b>	<b>6,074,349</b>	<b>214,745</b>	<b>53,124</b>	<b>-16,700</b>	--	<b>1,033,551</b>	<b>5,326,947</b>	<b>274,937</b>
Finished Motor Gasoline	--	1,580	3,053,566	14,622	29,914	273	--	261,109	2,838,300	24,914
Reformulated	--	--	990,411	--	-37,318	12	--	--	953,081	52
Conventional	--	1,580	2,063,155	14,622	67,232	261	--	261,109	1,885,219	24,862
Finished Aviation Gasoline	--	--	3,590	62	--	-180	--	--	3,832	861
Kerosene-Type Jet Fuel	--	--	549,210	39,930	--	1,004	--	68,376	519,760	42,222
Kerosene	--	--	2,525	616	--	295	--	1,077	1,769	2,433
Distillate Fuel Oil <sup>5</sup>	--	--	1,552,939	51,053	23,210	-21,391	--	388,520	1,260,073	124,183
15 ppm sulfur and under	--	--	1,458,571	43,866	23,210	-19,234	--	328,458	1,216,423	108,657
Greater than 15 ppm to 500 ppm sulfur	--	--	29,011	991	--	-2,834	--	28,863	3,973	4,735
Greater than 500 ppm sulfur	--	--	65,357	6,196	--	677	--	31,199	39,677	10,791
Residual Fuel Oil <sup>6</sup>	--	--	127,776	67,024	--	-125	--	99,691	95,234	29,234
Less than 0.31 percent sulfur	--	--	18,366	8,282	--	191	--	NA	NA	2,339
0.31 to 1.00 percent sulfur	--	--	19,565	5,076	--	-1,710	--	NA	NA	4,891
Greater than 1.00 percent sulfur	--	--	89,845	53,666	--	1,392	--	NA	NA	21,996
Petrochemical Feedstocks	--	--	96,482	6,860	--	485	--	--	102,857	3,386
Naphtha for Petro. Feed. Use	--	--	63,177	5,632	--	522	--	--	68,287	2,371
Other Oils for Petro. Feed. Use	--	--	33,305	1,228	--	-37	--	--	34,570	1,015
Special Naphthas	--	--	10,900	4,365	--	-120	--	--	15,385	1,072
Lubricants	--	--	56,507	13,228	--	1,569	--	34,135	34,031	13,590
Waxes	--	--	1,397	1,459	--	-170	--	1,302	1,724	687
Petroleum Coke	--	--	273,462	3,538	--	-113	--	172,155	104,958	8,406
Marketable	--	--	202,874	3,538	--	-113	--	172,155	34,370	8,406
Catalyst	--	--	70,588	--	--	--	--	--	70,588	--
Asphalt and Road Oil	--	--	103,665	11,911	--	1,803	--	6,873	106,900	23,309
Still Gas	--	--	213,846	--	--	--	--	--	213,846	--
Miscellaneous Products	--	--	28,484	77	--	-30	--	312	28,279	640
<b>Total</b>	<b>4,582,836</b>	<b>373,971</b>	<b>6,282,363</b>	<b>3,067,682</b>	<b>120,567</b>	<b>21,143</b>	<b>5,938,525</b>	<b>2,253,748</b>	<b>6,214,003</b>	<b>1,916,094</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.